

Decision _____

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison Company (U338E) for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2012 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$4.998 Million Recorded in Six Memorandum Accounts.

Application 13-04-001
(Filed April 2, 2013)

**DECISION RECEIVING WORKSHOP REPORT BETWEEN
SOUTHERN CALIFORNIA EDISON COMPANY AND
THE OFFICE OF RATEPAYER ADVOCATES AND
CLOSING THE PROCEEDING**

Summary

By this decision, the California Public Utilities Commission receives the Workshop Report between Southern California Edison Company and the Office of Ratepayer Advocates into the record (*see* Attachment A) and closes the proceeding.

1. Background

On April 2, 2013, Southern California Edison Company (SCE) filed Application (A.) 13-04-001, its 2012 Energy Rate Recovery Account (ERRA) compliance filing. On May 16, 2014, the California Public Utilities Commission

(Commission) adopted SCE's 2012 ERRR Compliance Request in Decision

(D.) 14-05-023. Pursuant to Ordering Paragraph (OP) 3 of that decision:

"The assigned Administrative Law Judge (ALJ) is directed to:

1) hold a workshop in this proceeding or in conjunction with A.11-04-001, the proceeding in which modifications to SCE's LCD showing are also being considered to determine the specific type of information regarding Utility-Retained Generation (URG) compliance that should be included by SCE in its 2014 Record Period compliance application; and 2) limit such new information to the following types of outages: a) forced outages lasting longer than 24 hours for units producing more than 25 megawatts (MW); and b) planned outages only if such outages lasted more than one week after the planned period."

By her November 18, 2014 email ruling, the assigned Administrative Law Judge (ALJ) scheduled a workshop for January 13, 2015, pursuant to OP 3.

2. Compliance with Ordering Paragraph 3 of D.14-05-023

Parties in attendance at the workshop held pursuant to OP 3 of D.14-05-023 included the assigned ALJ, and representatives from SCE, the Office of Ratepayer Advocates (ORA), the Commission's Energy Division (ED), and Pacific Gas and Electric Company (PG&E).

Parties in attendance discussed the issues set out in OP 3 of D.14-05-023, including but not limited to ORA's request for more detailed documentation earlier in the process of SCE's ERRR compliance applications. SCE and ORA agreed in principle to some but not all items discussed. During the workshop, the assigned ALJ required SCE and ORA to document their Report and serve it on the service list of A.13-04-001. On January 30, 2015, SCE and ORA served their Workshop Report on the service lists of A.13-04-001 and A.14-04-006 (the current ERRR 2013 Compliance proceeding).

By the Workshop Report, SCE and ORA agreed that SCE would implement the following items in its April 2015 ERRA review filing:

1. For forced outages exceeding 24 hours, and for scheduled outage extensions that lasted more than one week past the scheduled end date for the outage (i.e., the end date that was scheduled when the outage began), where that forced outage or that scheduled outage extension affected a generating unit with a rated capacity exceeding 25 MW, or where that forced outage or planned outage extension affected multiple generating units at a given power plant having a combined capacity exceeding 25 MW, SCE will include outage reports (if available) in workpapers (including failure root cause analysis reports for equipment failures that precipitated the outage, where applicable and available). SCE will also include, in testimony, a summary of the analysis contained in those reports as well as a complete list of the findings from those reports.
2. SCE will provide the North American Electric Reliability Corporation (NERC) Event Code data for all outages incurred at power plants having a rated capacity exceeding 25 MW, in lieu of Master Data Request (MDR) Questions (Q) 1.1.12.3 through 1.1.12.8 and 1.1.14.3 through 1.1.14.8 as SCE does not maintain all of the data required to answer these questions. SCE will also include a description of why SCE chose the particular NERC Event Code.
3. SCE will include a more detailed explanation (in testimony appendices) of the various kinds of outages used in the industry's NERC Generating Availability Data System (GADS) reporting protocols (i.e., NERC GADS instructions via web link if available, and some simple examples if not available via the web link).
4. SCE will include (in testimony) a comparison (in tabular format) of the current and proceeding five years of historical Industry (if available) and SCE yearly Equivalent Availability Factor/Forced Outage Factor (EAF/FOF)

statistics for its gas-fired, hydro and nuclear Utility Owned Generation (UOG) fleet.

SCE and ORA also agreed that SCE would discuss the following issues in the future:

1. What SCE is required to provide in lieu of outage reports (or root cause reports) when such reports were not prepared as part of SCE's documentation of the outage.
2. Further discussion on how to provide whatever backup data ORA might want showing the computations SCE makes in producing the EAF/FOF analyses and other similar plant reliability metrics, given that these statistics are normally directly extracted from the NERC GADS data base computer program (which one must purchase, and is confidential such that users can only see the data they enter for their own fleet) that ORA seeks relative to the utility's response to MDR Q1.1.35.
3. Further discussion on any additional information (i.e., in addition to NERC Event Code information discussed above) that ORA seeks relative to the utility's response to MDR Q1.1.12.3 thru 1.1.12.8, and for 1.1.14.3 thru 1.1.14.8.
4. Discussion of potential cross-over issues from the LCD and UOG Outage workshops.

In order to memorialize this Workshop Report for provision of information and continued discussion regarding outstanding issues, the Commission receives SCE's and ORA's joint Workshop Report into the record of A.13-04-001. SCE and ORA should comply with the terms of the workshop report.

Given compliance with OP 3 of D.14-05-023, the Commission now closes A.13-04-001.

3. Waiver of Comment Period

This is an uncontested matter in which the decision grants the relief requested. Accordingly, pursuant to Section 311(g)(2) of the Public Utilities Code and Rule 14.6©(2) of the Commission's Rules of Practice and Procedure, the otherwise applicable 30-day period for public review and comment is waived

4. Assignment of Proceeding

Michel Peter Florio is the assigned Commissioner and Seaneen M. Wilson is the assigned ALJ in this proceeding.

Findings of Fact

1. On April 2, 2013, SCE filed A.13-04-001, its 2012 ERRa compliance filing.
2. On May 16, 2014, the Commission adopted SCE's 2012 ERRa Compliance Request in D.14-05-023.
3. Pursuant to OP 3 of D.14-05-023 "The assigned ALJ is directed to:
1) hold a workshop in this proceeding or in conjunction with A.11-04-001, the proceeding in which modifications to SCE's LCD showing are also being considered to determine the specific type of information regarding URG compliance that should be included by SCE in its 2014 Record Period compliance application; and 2) limit such new information to the following types of outages: a) forced outages lasting longer than 24 hours for units producing more than 25 MW; and b) planned outages only if such outages lasted more than one week after the planned period."
4. Parties in attendance at the January 13, 2015 workshop held pursuant to OP 3 of D.14-05-023 included representatives from SCE, ORA, and PG&E.
5. Parties in attendance at the workshop discussed the issues set out in OP 3 of D.14-05-023.

6. On January 30, 2015, SCE and ORA served their Workshop Report on the service lists of A.13-04-001 and A.14-04-006 (the current ERRA 2013 Compliance proceeding).

Conclusions of Law

1. The Workshop Report served by SCE and ORA on the service lists of A.13-04-001 and A.14-04-006 should be received into the record of A.13-04-001.
2. The service list of A.14-04-006 should be notified of this decision by SCE within 10 days of the issuance of this decision.
3. SCE and ORA should comply with the terms of the Workshop Report (*see* Attachment A to this decision).
4. This proceeding should be closed.

O R D E R

IT IS ORDERED that:

1. The Workshop Report (*see* Attachment A to this decision) served by Southern California Edison Company and the Office of Ratepayer Advocates on the service lists of Application (A.) 13-04-001 and A.14-04-006, is received into the record of A.13-04-001.
2. The service list of Application 14-04-006 shall be notified of this decision by Southern California Edison Company within 10 days of the issuance of this decision.

3. Southern California Edison Company and the Office of Ratepayer Advocates shall comply with the terms of the Workshop Report (*see* Attachment A to this decision).

4. Application 13-04-001 is closed.

This order is effective today.

Dated _____, at San Francisco, California.

Attachment A

Workshop Report

Results of SCE's 2013 ERRA UOG Outage Reporting Workshop**Areas of agreement (and SCE to implement in its April 2015 ERRA review filing)**

1. For forced outages exceeding 24 hours, and for scheduled outage extensions that lasted more than one week past the scheduled end date for the outage (i.e., the end date that was scheduled when the outage began), where that forced outage or that scheduled outage extension affected a generating unit with a rated capacity exceeding 25 MW, or where that forced outage or planned outage extension affected multiple generating units at a given power plant having a combined capacity exceeding 25 MW, SCE will include outage reports (if available) in workpapers (including failure root cause analysis reports for equipment failures that precipitated the outage, where applicable and available). SCE will also include, in Testimony, a summary of the analysis contained in those reports as well as a complete list of the findings from those reports.
2. SCE will provide the NERC Event Code data for all outages incurred at power plants having a rated capacity exceeding 25 MW, in lieu of Master Data Request Questions 1.1.12.3 through 1.1.12.8 and 1.1.14.3 through 1.1.14.8 as SCE does not maintain all of the data required to answer these questions. SCE will also include a description of why SCE chose the particular NERC Event Code.
3. SCE will include a more detailed explanation (in testimony appendices) of the various kinds of outages used in the industry's NERC GADS reporting protocols (i.e., NERC GADS instructions via web link if available, and some simple examples if not available via the web link).
4. SCE will include (in testimony) a comparison (in tabular format) of the current and proceeding 5 years of historical Industry (if available) and SCE yearly EAF/FOF statistics for its gas-fired, hydro and nuclear UOG fleet.

Areas of future discussion (with potential implementation in future ERRA filings if agreement is reached)

1. What SCE is required to provide in lieu of outage reports (or root cause reports) when such reports were not prepared as part of SCE's documentation of the outage.
2. Further discussion on how to provide whatever backup data ORA might want showing the computations SCE makes in producing the EAF/FOF analyses and other similar plant reliability metrics, given that these statistics are normally directly extracted from the NERC GADS data base computer program (which one must purchase, and is confidential such that users can only see the data they enter for their own fleet) that ORA seeks relative to the utility's response to MDR Q1.1.35.

3. Further discussion on any additional information (i.e., in addition to NERC Event Code information discussed above) that ORA seeks relative to the utility's response to MDR Q1.1.12.3 thru 1.1.12.8, and for 1.1.14.3 thru 1.1.14.8.
4. Discussion of potential cross-over issues from the LCD and UOG Outage workshops.

(END OF ATTACHMENT A)